

PUN Index GME

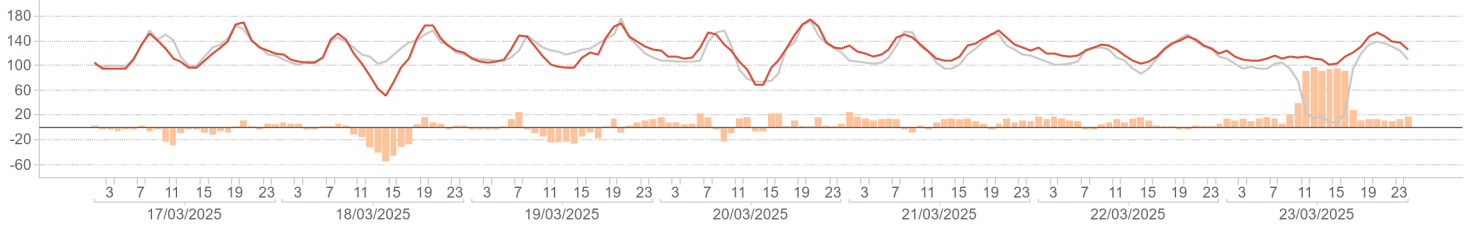
	Average (€/MWh)	Change (€/MWh)	Change (%)
Baseload	123,25	5,87	5,0%
<i>Peak</i>	121,62	-5,55	-4,4%
<i>Off-peak</i>	124,16	12,22	10,9%
Hourly maximum	175,00		
Hourly minimum	51,73		

Volumes

	MWh	Average (MWh)	Change (%)
Total supply	National	9.001.336	53.579 -0,2%
	Foreign	1.055.278	6.281 14,8%
	Total	10.056.614	59.861
Sales	National	4.377.606	26.057 -3,9%
	Foreign	1.002.970	5.970 16,4%
	Total	5.380.576	32.027
Purchases	National	5.268.897	31.362 -0,5%
	Foreign	111.679	665 -11,8%
	Total	5.380.576	32.027

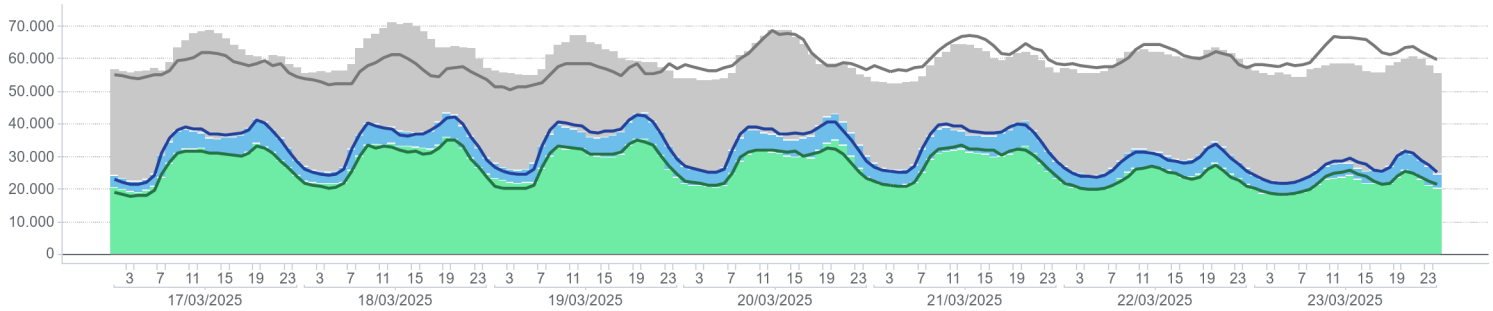
PUN Index GME (€/MWh)

Hourly price / previous week / Price delta



Volumes Supplied, Sold and Purchased (MWh)

Volume unsold / Off-IPEX Sales / On-IPEX Sales / On-IPEX Sales - prev. week / Off-IPEX Sales - prev. week / Volume unsold prev. week



Electricity Supply

	MWh	Change (%)	Structure
IPEX	4.447.223	-0,8%	82,7%
<i>Market participants</i>	2.938.560	-8,0%	54,6%
<i>GSE</i>	515.278	18,2%	9,6%
<i>Foreign zones</i>	993.384	16,6%	18,5%
<i>Balance of PCE schedules</i>	0		0,0%
PCE (including MTE)	933.353	-0,2%	17,3%
<i>Foreign zones</i>	9.586	-0,8%	0,2%
<i>National zones</i>	923.768	-0,2%	17,2%
<i>Balance of PCE schedules</i>	0		0,0%
VOLUMES SOLD	5.380.576	-0,7%	100,0%
VOLUMES UNSOLD	4.676.038	3,5%	
TOTAL SUPPLY	10.056.614	1,2%	

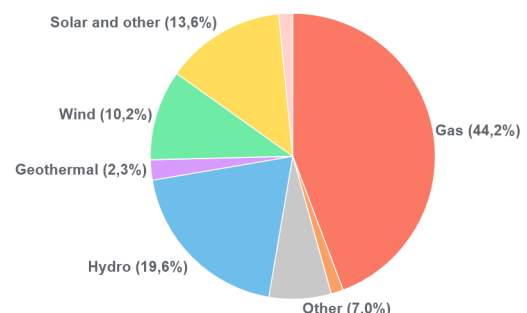
Electricity Demand

	MWh	Change (%)	Structure
IPEX	4.447.223	-0,8%	82,7%
<i>Acquirente Unico</i>	96.279	-3,7%	1,8%
<i>Other market participants</i>	3.572.390	1,0%	66,4%
<i>Pumped-storage plants</i>	14.597	-42,8%	0,3%
<i>Foreign zones</i>	111.678	-11,8%	2,1%
<i>Balance of PCE schedules</i>	652.279	-6,1%	12,1%
PCE (including MTE)	933.353	-0,2%	17,3%
<i>Foreign zones</i>	0		0,0%
<i>Acquirente Unico - National zones</i>	10.296	90,7%	0,2%
<i>Other participants - National zones</i>	1.575.336	-3,1%	29,3%
<i>Balance of PCE schedules</i>	-652.279	-6,1%	-12,1%
VOLUMES PURCHASED	5.380.576	-0,7%	100,0%
VOLUMES UNPURCHASED	319.834	17,1%	
TOTAL DEMAND	5.700.409	0,1%	

Volumes Sold by Source

	Total (MWh)	Average (MWh)	Change (MWh)	Change (%)
Conventional	2.306.850	13.731	-953	-6,5%
<i>Gas</i>	1.936.938	11.529	-999	-8,0%
<i>Coal</i>	61.412	366	-11	-3,0%
<i>Other</i>	308.500	1.836	58	3,3%
Renewable	2.001.590	11.914	-201	-1,7%
<i>Hydro</i>	858.667	5.111	745	17,1%
<i>Geothermal</i>	100.608	599	-3	-0,5%
<i>Wind</i>	446.896	2.660	-1.499	-36,0%
<i>Solar and other</i>	595.419	3.544	556	18,6%
Pumped storage	69.166	412	83	25,3%
Total	4.377.606	26.057	-1.070	-3,9%

Volumes Sold by Source



Zonal price

	Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var	€/MWh	Var
Baseload	123,86	3,5%	123,87	3,5%	121,75	6,3%	121,75	11,2%	121,75	11,2%	124,21	13,5%	119,24	4,1%
<i>Peak</i>	123,32	-7,4%	123,34	-7,3%	117,42	-2,0%	117,42	11,1%	117,42	11,1%	124,29	17,6%	110,39	-7,9%
<i>Off-peak</i>	124,16	10,7%	124,16	10,7%	124,16	11,3%	124,16	11,3%	124,16	11,3%	124,16	11,3%	124,16	11,3%
Hourly maximum	175,00		175,00		175,00		175,00		175,00		175,00		175,00	
Hourly minimum	65,91		65,91		8,80		8,80		8,80		56,37		8,80	

Zonal volumes

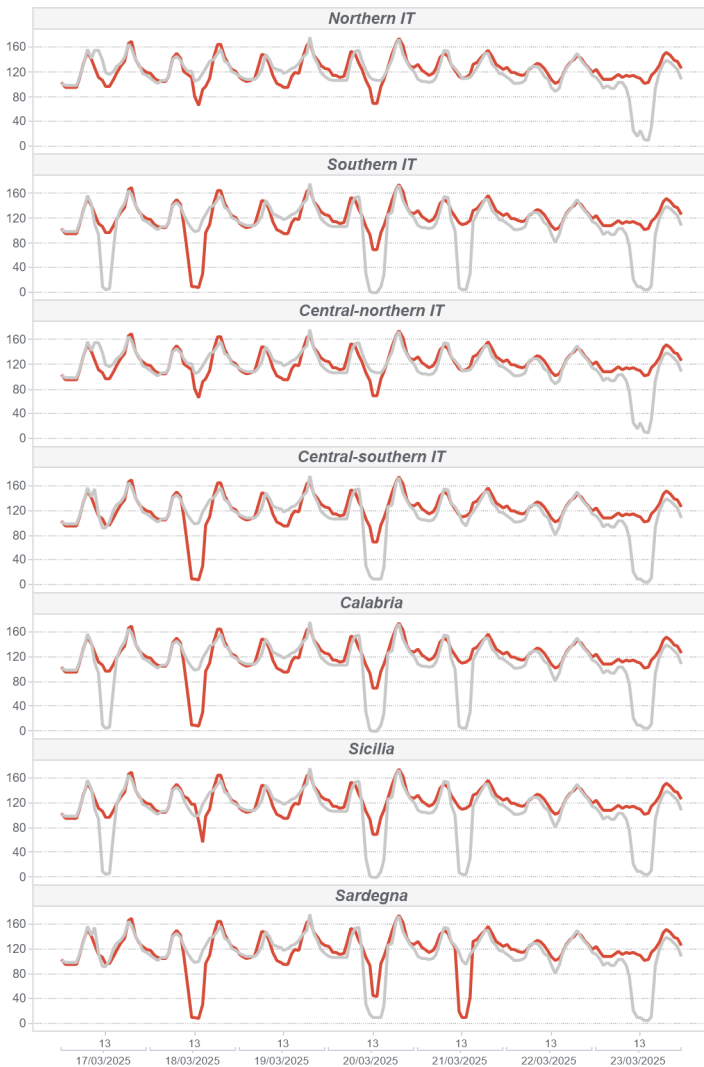
		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Total supply	<i>Total</i>	4.618.228	311.957	419.283	20.429	1.409.638	-122.973	1.193.533	-74.243	520.781	-64.850	533.876	-94.476	305.997	5.758
Sales	<i>Total</i>	2.283.523	120.576	333.985	14.493	557.801	-77.527	585.937	-74.232	136.076	-110.172	244.985	-54.749	235.299	1.797
Purchase	<i>Total</i>	3.036.748	-18.540	459.229	-1.101	926.838	2.828	319.647	2.657	98.133	-82	288.705	-7.244	139.599	-2.463
Total supply	<i>Average</i>	27.489	7,24%	2.496	5,12%	8.391	-8,02%	7.104	-5,86%	3.100	-11,07%	3.178	-15,04%	1.821	1,92%
Sales	<i>Average</i>	13.592	5,57%	1.988	4,54%	3.320	-12,20%	3.488	-11,24%	810	-44,74%	1.458	-18,27%	1.401	0,77%
Purchase	<i>Average</i>	18.076	-0,61%	2.734	-0,24%	5.517	0,31%	1.903	0,84%	584	-0,08%	1.718	-2,45%	831	-1,73%

Volumes sold by Source. Hourly Average

		Northern IT		Central-northern IT		Central-southern IT		Southern IT		Calabria		Sicilia		Sardegna	
		MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var	MWh	Var
Conventional		8.514	-2,6%	696	0,6%	1.243	-17,2%	1.644	10,2%	376	-59,0%	483	-15,1%	776	0,7%
<i>Gas</i>		7.554	-3,5%	619	0,3%	972	-21,4%	1.376	12,2%	237	-69,6%	451	-16,4%	319	5,2%
<i>Coal</i>		-	-	-	-	-	-	-	-	-	-	-	-	366	-3,0%
<i>Other</i>		960	4,6%	76	3,4%	271	2,2%	268	1,1%	138	0,6%	31	8,5%	91	0,9%
Renewable		4.804	21,5%	1.292	6,8%	1.984	-9,0%	1.844	-24,4%	434	-20,9%	975	-19,7%	580	2,5%
<i>Hydro</i>		2.990	23,5%	406	12,4%	871	16,3%	480	9,0%	80	-29,4%	185	-5,0%	99	14,5%
<i>Geothermal</i>		-	-	599	-0,5%	-	-	-	-	-	-	-	-	-	-
<i>Wind</i>		26	-25,5%	32	-37,4%	475	-48,5%	1.003	-40,1%	271	-25,3%	552	-30,1%	300	-6,9%
<i>Solar and other</i>		1.788	19,3%	255	30,6%	638	25,3%	361	11,5%	83	14,7%	238	3,2%	181	14,9%
Pumped storage		275	55,6%	-	-	93	-6,3%	-	-	-	-	-	-	44	-16,7%
Total		13.592	5,6%	1.988	4,5%	3.320	-12,2%	3.488	-11,2%	810	-44,7%	1.458	-18,3%	1.401	0,8%

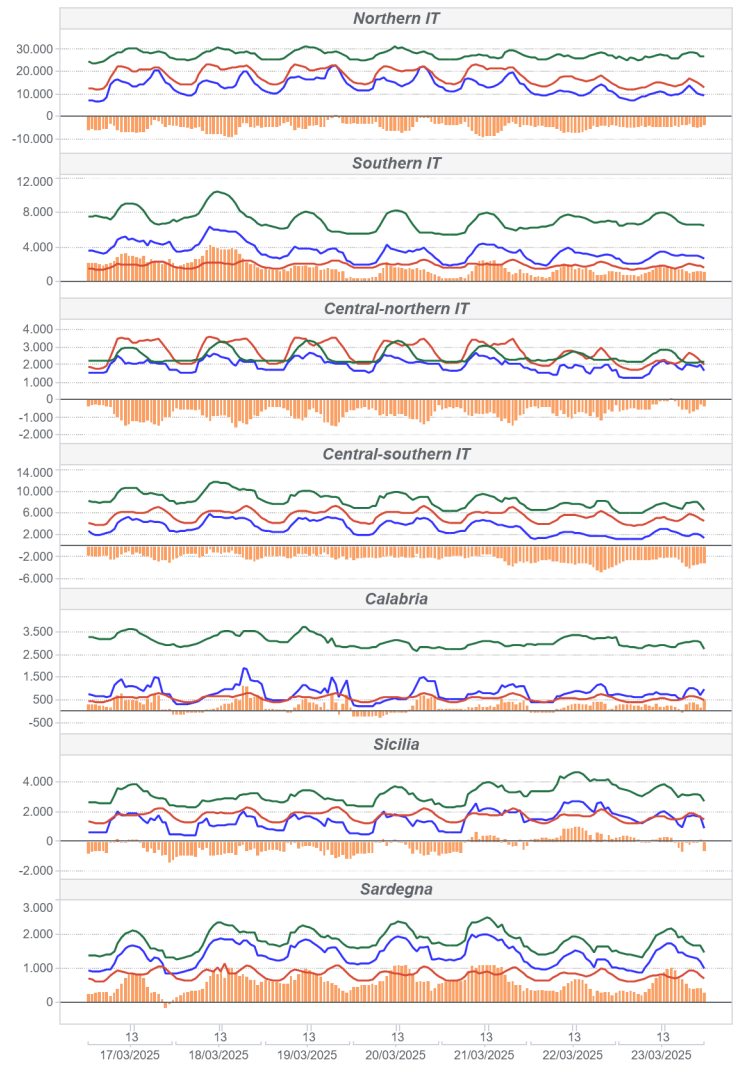
Zonal Price (€/MWh)

● Hourly price ● previous week



Zonal Volumes (MWh)

■ Sales ■ Purchases ■ Offers ■ Flow

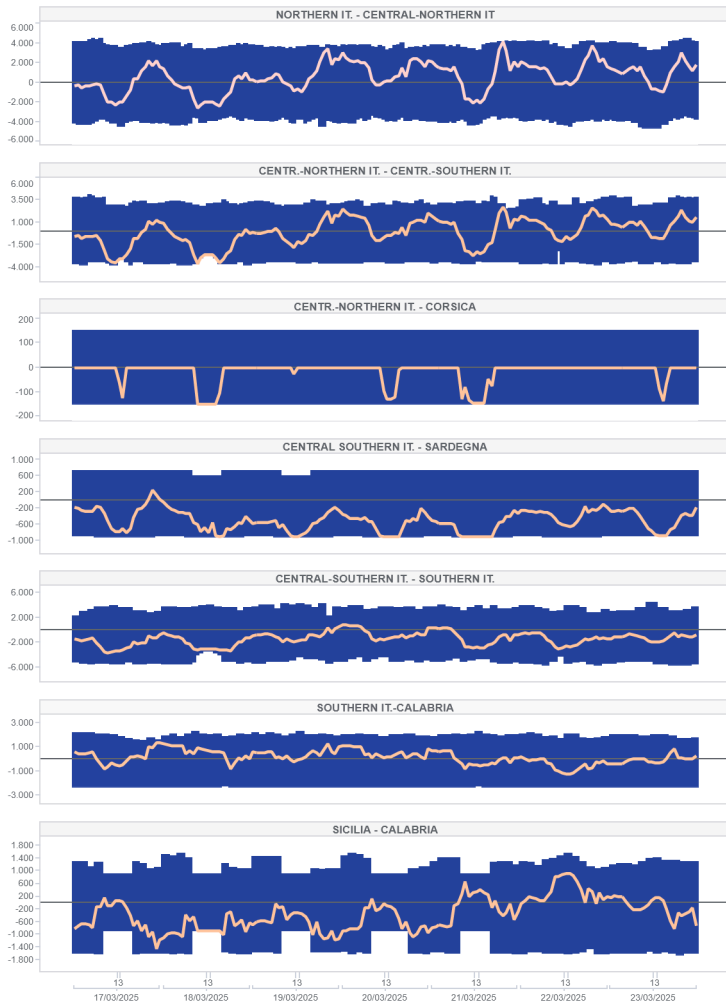


Transmissions

		Direction frequency		Average Physical Transmission Rights Assigned		Average flow		Average use of Physical Transmission Rights Assigned	
		Week. n.11	Week. n.12	Week. n.11	Week. n.12	Week. n.11	Week. n.12	Week. n.11	Week. n.12
France - Northern It.	FRAN-NORD	0,0%	0,0%	0	0	0	0		
	NORD-FRAN			0	0	0	0		
	SVIZ-NORD	93,5%	95,2%	3.290	4.100	1.584	1.883	45,0%	43,7%
Switzerland - Northern It.	NORD-SVIZ	6,5%	4,8%	2.532	2.835	663	325	-1,3%	-0,4%
	AUST-NORD	0,0%	0,0%	0	0	0	0		
	NORD-AUST			0	0	0	0		
Montenegro - Central Southern It.	CSUD-MONT	14,9%	11,9%	675	563	147	181	3,2%	3,8%
	MONT-CSUD	85,1%	85,7%	597	697	459	415	65,4%	51,0%
	SLOV-NORD	0,0%	0,0%	0	0	0	0		
Slovenia - Northern It.	NORD-SLOV			0	0	0	0		
	GREC-SUD	0,0%	0,0%	25	25	0	0	0,0%	0,0%
	SUD-GREC			25	25	0	0	0,0%	0,0%
		Direction frequency		Average limit		Average flow		Saturation frequency	
		Week. n.11	Week. n.12	Week. n.11	Week. n.12	Week. n.11	Week. n.12	Week. n.11	Week. n.12
Centr.-Northern It. - Centr.-Southern It.	CNOR-CSUD	5,4%	47,6%	3.372	3.274	451	1.199	0,0%	0,0%
	CSUD-CNOR	94,6%	52,4%	3.512	3.534	2.088	1.272	16,7%	4,8%
	NORD-CNOR	15,5%	64,9%	3.699	3.873	695	1.499	0,0%	0,6%
Northern It. - Central-Northern It.	CNOR-NORD	84,5%	35,1%	4.047	3.890	1.475	970	0,0%	0,0%
	CNOR-CORS			150	150	0	0	0,0%	0,0%
	CORS-CNOR	21,4%	16,1%	150	150	115	113	0,0%	3,6%
Central-Northern It. - Corsica	CSUD-SARD	1,8%	2,4%	720	709	17	107	0,0%	0,0%
	SARD-CSUD	98,2%	97,6%	887	887	458	513	4,8%	11,3%
	CSUD-SUD			3.204	3.554	0	432	0,0%	0,0%
Centro Sud - Sardegna	SUD-CSUD	100,0%	90,5%	5.011	5.119	2.853	1.659	11,9%	0,0%
	CORS-SARD	0,0%	0,0%	150	150	0	0	0,0%	0,0%
	SARD-CORS	100,0%	76,2%	150	150	40	37	16,1%	7,1%
Southern It.-Calabria	SUD-CALA	13,7%	58,9%	1.905	1.962	322	498	0,0%	0,0%
	CALA-SUD	86,3%	41,1%	2.348	2.348	989	410	0,0%	0,0%
	SICI-CALA	44,0%	26,8%	1.290	1.190	380	293	0,0%	0,0%
Sicilia - Calabria	CALA-SICI	56,0%	73,2%	1.581	1.410	427	586	0,0%	4,2%
	SICI-MALT	98,8%	91,7%	225	225	95	99	0,0%	3,6%
	MALT-SICI	0,0%	0,0%	225	225	0	0	0,0%	0,0%
Sardegna - Corsica AC	COAC-SARD	0,0%	0,0%	23	23	0	0	0,0%	0,0%
	SARD-COAC	100,0%	100,0%	109	109	55	44	0,0%	0,0%
			Direction frequency		Average limit		Average flow		Saturation frequency
		Week. n.11	Week. n.12	Week. n.11	Week. n.12	Week. n.11	Week. n.12	Week. n.11	Week. n.12
Southern It.-Grecia Coupling	SUD-XGRE					0	0	100,0%	100,0%
	XGRE-SUD	0,0%	0,0%			0	0	100,0%	100,0%
	NORD-COUP	1,8%		10.000	10.000	590	0	0,0%	0,0%
IT Coupling - Northern It.	COUP-NORD	98,2%	100,0%	10.000	10.000	2.796	3.338	0,0%	0,0%
	COUP-XAUS	20,2%	13,7%	134	94	136	96	19,6%	12,5%
	XAUS-COUP	78,6%	84,5%	248	203	248	193	74,4%	82,1%
Coupling - Austria Coupling	COUP-XFRA	1,8%		2.062	2.065	281	0	0,0%	0,0%
	XFRA-COUP	98,2%	100,0%	2.598	2.985	2.372	2.902	79,2%	92,9%
	COUP-BSP	21,4%	23,8%	666	654	556	523	14,9%	15,5%
Coupling - Slovenia Coupling	BSP-COUP	76,8%	74,4%	478	572	472	551	67,9%	68,5%

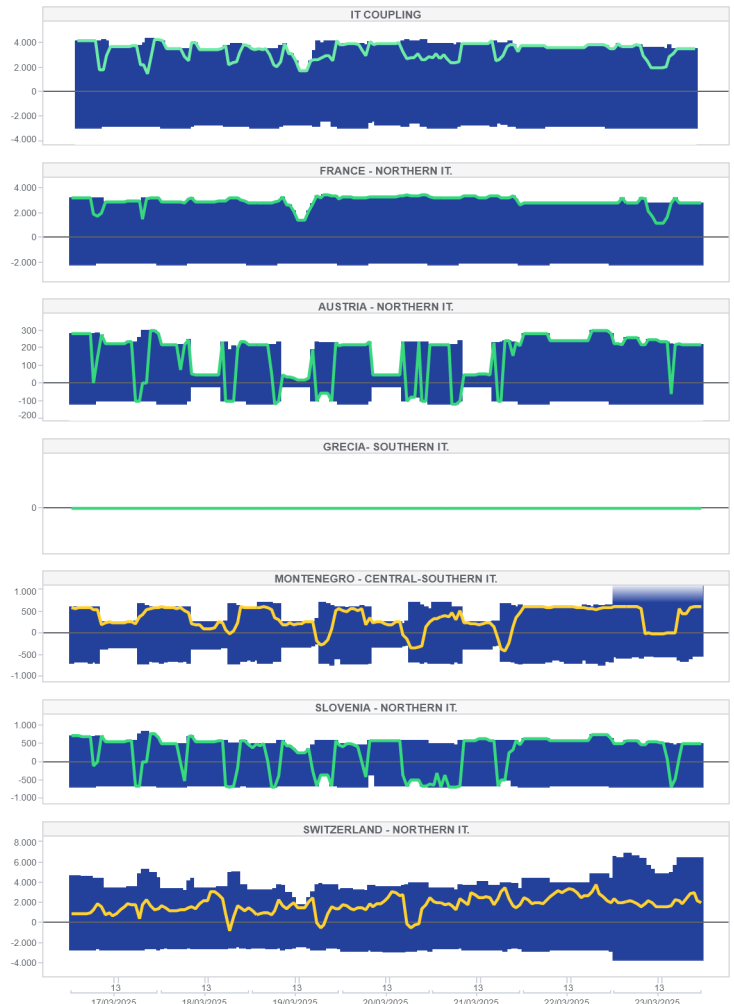
National transmissions (MWh)

Import Limit Export Limit Flow



Foreign transmissions (MWh)

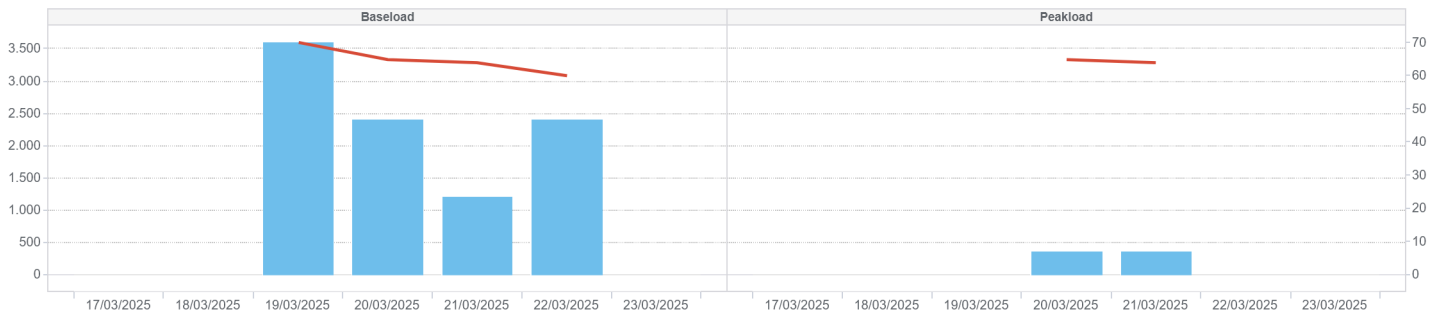
Net Import Net Import Explicit Auction Export Limit Import Limit



MPEG

Products	Minimum price (cent. €/MWh)	Maximum price (cent. €/MWh)	Average price (cent. €/MWh)	Volumes (MW)	Volumes (MWh)	Open position (MW)	Open position (MWh)
17/03/2025							
18/03/2025							
Baseload							
19/03/2025	70,00	80,00	70,06	150	3600,00	150	3.600
20/03/2025	65,00	65,00	65,00	100	2400,00	100	2.400
21/03/2025	64,00	64,00	64,00	50	1200,00	50	1.200
22/03/2025	60,00	60,00	60,00	100	2400,00	100	2.400
23/03/2025							
17/03/2025							
18/03/2025							
Peakload							
19/03/2025							
20/03/2025	65,00	65,00	65,00	30	360,00	30	360
21/03/2025	64,00	64,00	64,00	30	360,00	30	360
TOTALE				460	10.320		

Volumes Average price



MTE

	Minimum price (€/MWh)	Maximum price (€/MWh)	Control price (€/MWh)	Control price (change)	Trades	Volumes (MWh)	Volumes (MW)	Volumes OTC (MW)	Volumes OTC (MWh)	Volumes (change)	Open position (MW)	Open position (MWh)
Baseload												
BL-M-2025-04			120,80	0,0%		0,0	0,0	0,0	0,0		0	0
BL-M-2025-05			111,71	0,0%		0,0	0,0	0,0	0,0		0	0
BL-M-2025-06			108,07	0,0%		0,0	0,0	0,0	0,0		2	1.440
BL-Q-2025-02			113,51	0,0%		0,0	0,0	0,0	0,0	-100%	15	32.760
BL-Q-2025-03			123,22	0,0%		0,0	0,0	0,0	0,0	-100%	8	17.664
BL-Q-2025-04			131,06	0,0%		0,0	0,0	0,0	0,0		6	13.254
BL-Q-2026-01			122,21	0,0%		0,0	0,0	0,0	0,0		0	0
BL-Y-2026			109,82	0,0%		0,0	0,0	0,0	0,0		0	0
Peakload												
PL-M-2025-04			132,00	0,0%		0,0	0,0	0,0	0,0		0	0
PL-M-2025-05			118,77	0,0%		0,0	0,0	0,0	0,0		0	0
PL-M-2025-06			112,84	0,0%		0,0	0,0	0,0	0,0		0	0
PL-Q-2025-02			121,33	0,0%		0,0	0,0	0,0	0,0		0	0
PL-Q-2025-03			147,46	0,0%		0,0	0,0	0,0	0,0		0	0
PL-Q-2025-04			141,38	0,0%		0,0	0,0	0,0	0,0		0	0
PL-Q-2026-01			139,70	0,0%		0,0	0,0	0,0	0,0		0	0
PL-Y-2026			117,41	0,0%		0,0	0,0	0,0	0,0		0	0

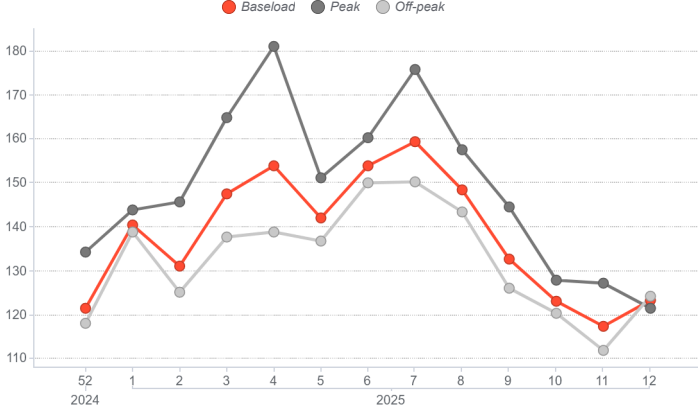
PCE

	Registered transaction (MWh)	% change	Structure
Baseload	521.218	1,7%	13,6%
Peak	2.274	0,0%	0,1%
Off Peak	2.765	0,0%	0,1%
Non Standard	3.284.823	-0,8%	85,9%
Bilateral	3.811.079	-0,5%	99,7%
MTE	2.184	0,0%	0,1%
MPEG	10.320	-18,1%	0,3%
Total PCE	3.823.583	-0,5%	100,0%
Net position	2.386.047	-0,9%	62,4%

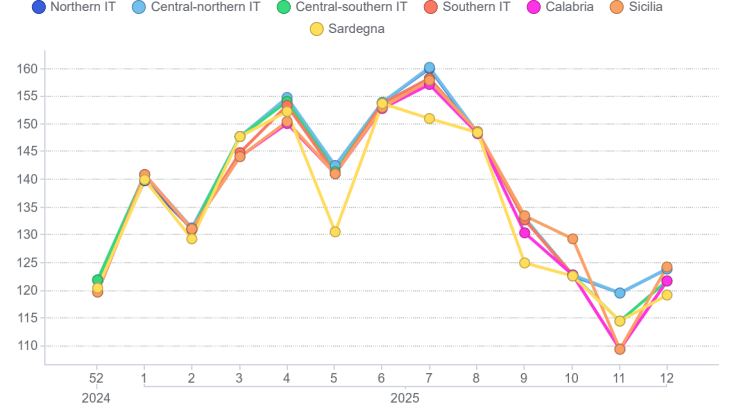
Programs

Schedules	Injection (MWh)	Injection (change)	Withdrawal (MWh)	Withdrawal (change)
Requested	1.156.465	-1,6%	1.585.638	-2,7%
Rejected	223.112	-7,2%	6	-20,3%
Registered	933.353	-0,2%	1.585.632	-2,7%
Scheduled deviation	1.452.694	-1,4%	800.415	2,8%
Balance of schedules	0		652.279	

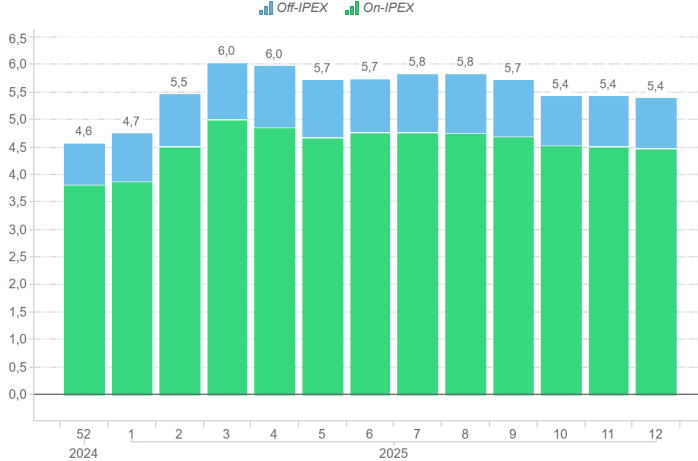
MGP - PUN Index GME (€/MWh)



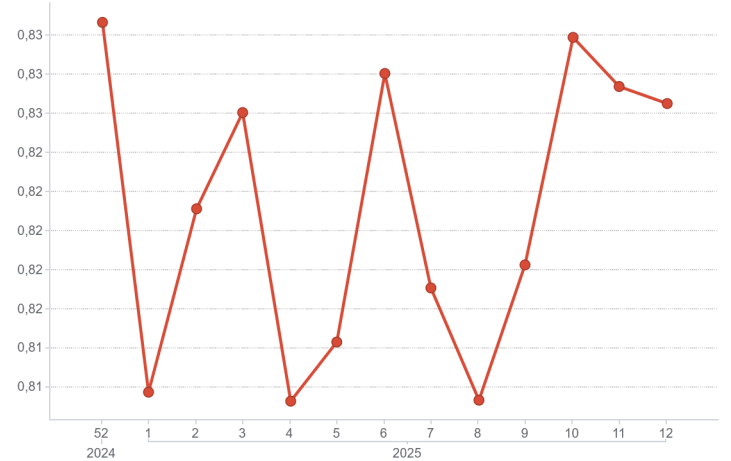
MGP - Zonal Price (€/MWh)



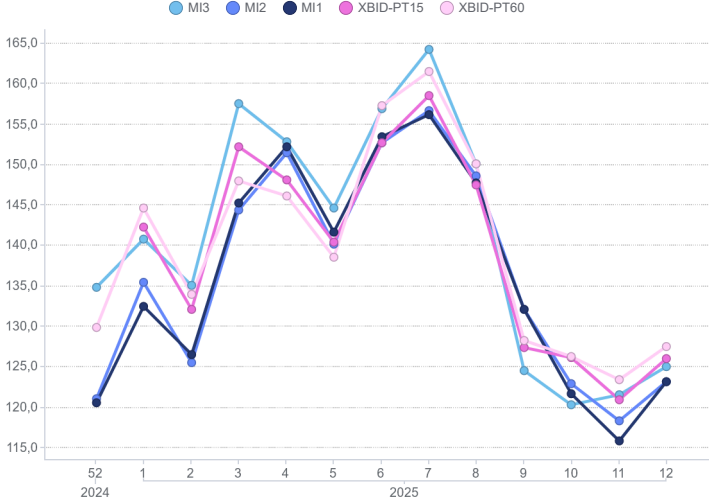
MGP - Volumes (TWh)



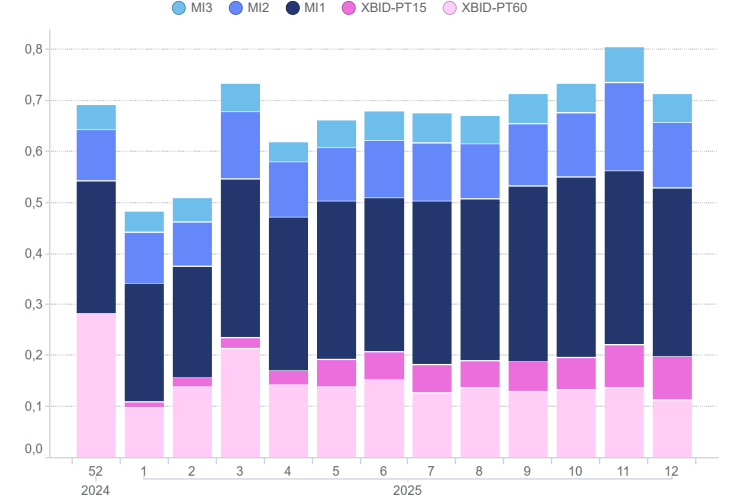
MGP - Liquidity (%)



Intra-Day Market (MI) - Prices (€/MWh)

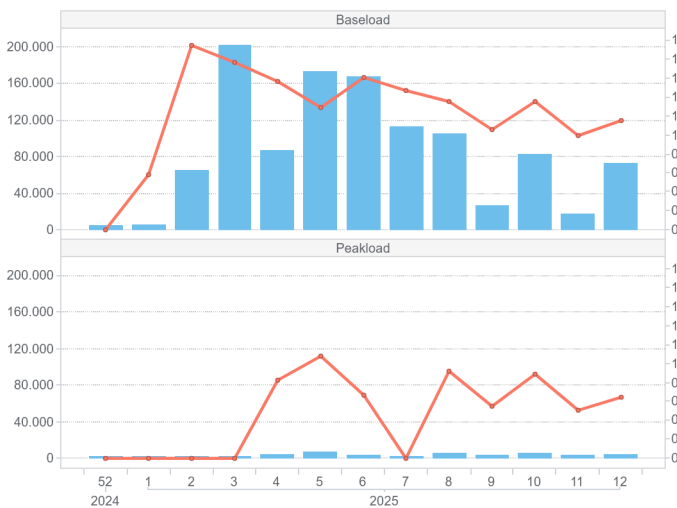


MI - Volumes (TWh)



MPEG

■ Volumes (MWh-axis sx) ▲ Average price (€/MWh-axis dx)



PCE

■ Contracts ■ Net position ▲ Turnover (axis dx)

